

BakerHostetler



28th ANNUAL OHIO
Energy Savings & Management
C O N F E R E N C E

Tuesday, February 27, 2024

10:45 a.m. to 11:45 a.m. 6 Interactive & Concurrent Workshops *continued*

- B. **3rd Floor – Room 30** - FirstEnergy: Significant Developments Impacting Electric Rates & Smart Grid Technology - Matt Brakey, *President* & Katie Emling, *Engineer*, Brakey Energy, Chagrin Falls; and David F. Proaño, *Regulatory Counsel*, Ohio Energy Leadership Council (OELC) and *Partner*, BakerHostetler LLP, Cleveland

Workshop Presenters



David Proaño

David Proaño represents clients in the utility and energy industries on regulatory compliance, commission investigations, retail energy contracts, commercial disputes, and business issues, and has years of experience with multiple facets of the retail energy industry. David routinely appears and practices before the Public Utilities Commission of Ohio on regulatory and litigated matters.

Workshop Presenters

Matt Brakey

President



BakerHostetler



Matt Brakey is an Ohio energy professional who directs all services Brakey Energy provides to clients and leads the company's operations. He is an expert on Ohio energy rates and markets, securing and negotiating third-party commercial and industrial energy contracts, and navigating Ohio's energy regulatory environment. Matt joined Brakey Energy in 2004 and became President in 2010.

In addition to his client responsibilities, Matt has been retained as an expert witness in high-profile energy litigation. One such case, *Schwebel Baking Company, et al. v. FirstEnergy Solutions Corp*, reached a \$12 million settlement. This class action lawsuit resulted from surcharges assessed to commercial and industrial customer electric bills relating to the 2014 polar vortex. Matt was the sole subject matter expert for plaintiffs.

Under Matt's leadership, Brakey Energy was honored with the prestigious [Weatherhead 100](#) Upstart award in 2015, 2017, and 2019, which is given to companies that achieve outsized five-year growth. In addition, Matt is a past *Crain's Cleveland Business* Forty under 40 award winner for his professional success and civic contributions.

Workshop Presenters

Katie Emling

Energy Analyst



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Katie Emling is responsible for reporting and communicating bill analyses and Ohio energy regulations and regulatory issues that affect the quality and cost of energy. She monitors activity at PJM Interconnection, the Public Utilities Commission of Ohio, and the state legislature, and then identifies issues that may impact clients' energy costs. Katie also analyzes customers' usage and billing data to ensure accuracy and identify opportunities to save on Ohio [commercial](#) and [industrial energy costs](#).

Katie joined Brakey Energy in January 2018. Prior to Brakey Energy, Katie spent five years as an Energy Efficiency Engineer in Michigan for DNV GL and Consumers Energy. Her work included managing the Michigan utility's New Construction Energy Efficiency Rebate Program for commercial and industrial customers and assisting in the launch and operation of the utility's commercial and industrial demand response program. Katie is a Certified Energy Manager® through the Association of Energy Engineers. She holds a M.S. in Civil Engineering from Carnegie Mellon University and a B.S. in Engineering Physics from John Carroll University.

FirstEnergy's Fifth Electric Security Plan (ESP V)

- **What is an Electric Security Plan?**
 - Standard Service Offer (SSO) required under Ohio Revised Code 4928.141 as of January 1, 2009 – default utility electricity service.
 - Utility may offer SSO through ESP or Market Rate Offer (MRO).
 - Under ESP route, Ohio Revised Code 4928.143, electric distribution utility may include other provisions, including:
 - Transmission;
 - Distribution infrastructure;
 - Modernization;
 - Economic Development;
 - Job Retention; and
 - Energy Efficiency Programs

FirstEnergy's Fifth Electric Security Plan (ESP V)

- **Current ESP IV:** Approved March 31, 2016, for 8-year term from June 1, 2016, and concluding May 31, 2024.
- **ESP V Application – PUCO Case No. 23-301-EL-SSO**
 - Filed April 5, 2023.
 - Over 25 parties intervened in the case (trade associations, consumer groups, environmental groups, suppliers, aggregations, etc.)
 - Direct testimony from nine FirstEnergy witnesses; over 30 witnesses from intervening parties and Staff of the PUCO.
 - Evidentiary hearing over 14 days from November 7, 2023 through December 6, 2023.
 - Post-hearing briefs filed January 19, 2024 and February 9, 2024.
 - Under consideration by the PUCO.

FirstEnergy ESP V Application

- **New Riders**
 - Energy Efficiency Cost Recovery – Rider EEC
 - Storm Cost Recovery – Rider SCR
 - Vegetation Management Cost Recovery – Rider VMC
- **Updated Riders**
 - Non-Market-Based Services – Rider NMB
 - Economic Load Response Program (Rider ELR) and Economic Development Rider (Rider EDR(b))
- **SSO Load Auction Changes**
- **Unchanged Riders (37)**
- **Eliminated Riders (16)**

FirstEnergy ESP V – New Proposed Riders

- Energy Efficiency Cost Recovery Rider (Rider EEC)
 - Rider EEC to recover the costs of First Energy’s proposed energy efficiency programs during ESP V, split by sector:

Residential Sector	Commercial and Industrial Sector
Residential Rebate	Energy Solutions for Business: (i) rebate program for prescriptive equipment; (ii) incentives for “custom” equipment or projects; and (iii) energy audits.
Energy Education	
Low-Income Energy Efficiency	
Demand Response for Residential	

- Energy Solutions for Business: \$154.3 million over four-year program term.
- Significant opposition to Rider EEC from many parties – arguments relating to the role of utilities and competitive markets.
- Some support for Rider EEC, mostly for proposed low-income energy efficiency programs, with some intervening environmental groups supporting all proposed programs.

FirstEnergy ESP V – New Proposed Riders

- **Storm Cost Recovery Rider (Rider SCR)**
 - FirstEnergy proposes to continue the current storm cost deferral under ESP IV, but Rider SCR would allow FirstEnergy to recover or return sums to customers for the storm deferral amounts.
 - Rider SCR aims to mitigate regulatory lag to recover major storm (storm lasting longer than 12 hours) expenses and support FirstEnergy's storm restoration efforts.
 - Rider SCR only covers FirstEnergy's actual major storm expenses incurred – estimated to be about \$35 million per year. Would also allow recovery of about \$29 million in deferred storm costs going back to 2009.
 - Some opposition to Rider SCR – PUCO Staff position is to not allow recovery of deferred storm costs at this time (and cease deferral authority) and limit new rider to “Major Events” under Ohio Administrative Code 4901:1-10-01(T) rather than 12-hour threshold.

FirstEnergy ESP V – New Proposed Riders

- **Vegetation Management Recovery Rider (Rider VMC)**
 - Aims to recover incremental vegetation management O&M expenses compared to the baseline levels recovered in base distribution rates.
 - Rider VMC to support FirstEnergy's enhancement vegetation management program – a per kWh charge for residential and lighting rate schedules, and a per billing demand charge for commercial and industrial rate schedules.
 - Rider VMC recovery proposed to be capped for ESP V at \$759.8M.
 - Multiple parties have opposed Rider VMC due to issues related to cost and necessity, and argument that costs should be part of upcoming base rate case to be filed in May 2024.
 - Position taken by Staff of the PUCO is to allow Rider VMC but with lower cost caps, totaling \$334.6 million over a six-year period.

FirstEnergy ESP V – Updated Riders

- **Economic Load Response Program Rider (Rider ELR) & Economic Development Rider (Rider EDR(b))**
 - Riders ELR and EDR(b) support demand response and economic development by allowing certain customers to agree to a certain curtailable load after notification of an emergency curtailment event.
 - The proposed ESP V would continue programs with two major changes:
 - First: Rider ELR customers would need to commit demand response capabilities to a PJM demand response program through a curtailment service provider instead of through FirstEnergy.
 - Second: FirstEnergy proposed to reduce Rider ELR and EDR(b) credits.

Rider	June 1, 2024	June 1, 2025	June 1, 2026	June 1, 2027	June 1, 2028	June 1, 2029	June 1, 2030	June 1, 2031
ELR	(\$5.00)	(\$4.50)	(\$4.00)	(\$3.50)	(\$3.00)	(\$2.50)	(\$2.00)	(\$1.50)
EDR(b)	(\$5.00)	(\$4.50)	(\$4.00)	(\$3.50)	(\$3.00)	(\$2.50)	(\$2.00)	(\$1.50)

FirstEnergy ESP V – Updated Riders

- **Non-Market Based Services Rider and Pilot Program (Rider NMB)**
 - Rider NMB recovers non-market-based transmission related charges imposed by FERC or regional transmission organizations, such as PJM.
 - Rider NMB Pilot allows certain customers to opt out of Rider NMB and pay for transmission service through CRES (competitive supplier) typically through billing based on customer's Network Service Peak Load ("NSPL") value (1 CP tag) – Rider NMB normally based on customer's monthly peak demand.
 - FirstEnergy proposes updating Rider NMB calculations to include non-market-based services billing line items.
 - Also, FirstEnergy proposes to eliminate the Rider NMB Pilot and add NMB 2 rate applicable to commercial and industrial customers with interval or advanced meters based upon Network Service Peak Loads ("NSPL"), with proposed start date of April 1, 2025.
 - Significant testimony and briefing on FirstEnergy's Rider NMB proposal.

FirstEnergy ESP V – Updated Riders

- Status of Current Interval/Advanced Meter Deployment for C&I Customers:

FirstEnergy Operating Company	Tariff	Customers Eligible for Monthly Demand Based Billing on Proposed Rider NMB 1 (A)	Customers Eligible for NSPL Based Billing on Proposed Rider NMB 2 (B)	% of Customers with Advanced or Interval Meters (B)/(A+B)
Ohio Edison Company	GS	81,730	30,238	27%
	GP	509	652	56%
	GSU	7	97	93%
	GT	1	187	99%
	Total	82,247	31,174	27%
The Cleveland Electric Illuminating Company	GS	49,086	29,008	37%
	GP	40	90	69%
	GSU	233	340	59%
	GT	-	15	100%
	Total	49,359	29,453	37%
Toledo Edison Company	GS	21,720	12,341	36%
	GP	273	266	49%
	GSU	-	8	100%
	GT	4	62	94%
	Total	21,997	12,677	37%

FirstEnergy Grid Mod II (Case No. 22-704)

- FirstEnergy is proposing the second phase of its grid modernization investments (monthly charge under Rider AMI):
 - 700,000 additional smart meters (\$213 million in capital; \$127 million in O&M costs)
 - Distribution Automation on 219 circuits (\$262 million in capital; \$5.7 million in O&M costs)
 - Integrated Volt/Var Control on 219 circuits (\$99 million in capital; \$2.1 million in O&M costs)
 - Advanced Distribution Management System “ADMS” (\$19 million in capital; \$500,000 in O&M costs)
- Current procedural schedule:
 - April 16, 2024: Evidentiary hearing commences.

FirstEnergy NMB Rider Pilot (Case No. 22-391)

- As of March 2023, 76 C&I customers participate in the pilot – 106 accounts.
- In its July 17, 2023 audit report, Exeter found that “the quantified benefits of the [NMB] Pilot Program outweigh the costs” and calculated that the NMB Pilot has saved all FirstEnergy customers over \$230 million in transmission costs over the six-year period from March 2017 through February 2023.
- Exeter found that:
 - Pilot program participants actively curtail their load during times of peak usage.
 - Rider NMB rate design resulted in \$107.7 million in additional costs assigned to non-Pilot participants.
 - Non-participating large C&I customers absorb the greatest cost shift (76.1%).
- Exeter proposed several competing recommendations: 1) Rider NMB be eliminated for all customers and that PJM transmission charges should be assigned to retail suppliers; 2) that Rider NMB be eliminated for some customers and modified for others; and/or 3) implement certain other recommendations.

FirstEnergy ESP V – SSO Load Auction Changes

- **FirstEnergy Proposals:**

- Capacity proxy – pre-empted by PUCO’s December 13, 2023 Capacity Proxy Order for SSO Load Auctions (23-0781-EL-UNC);
- No 36-month products; and
- 20 MW cap on tranches for SSO load suppliers.

- **Intervenor Proposals:**

- Lower cap to 5 MW cap tranches (Constellation); and
- Bifurcate load auctions (Calpine; OCC).

FirstEnergy ESP V – Other Items & Next Case

- **Support for Electric Vehicles**
 - FirstEnergy committed to spend \$16M to help facilitate customers transition to electric vehicles through investments in grid resilience and innovation, *without cost recovery from customers.*
- **“Stewardship” Commitments Funded by FirstEnergy**
 - To support low-income customers, FirstEnergy committing \$36 million over ESP V’s 8-year term, which includes \$20 million for bill payment assistance programs (i.e., “Fuel Funds”) and \$16 million for a new bill discount program for eligible low-income senior citizen customers.

FirstEnergy ESP V – Unchanged Riders

- **Unchanged Riders (37)**

1. Advanced Metering Infrastructure / Modern Grid – Rider AMI
2. Alternative Energy Resource – Rider AER
3. Automated Meter Opt-Out – Rider AMO
4. Business Distribution Credit – Rider BDC
5. Commercial High Load Factor Experimental TOU - Rider HLF
6. Conservation Support - Rider CSR
7. Consumer Rate Credit - Rider CRC
8. County Fairs and Agricultural Societies - Rider CFA
9. Delivery Capital Recovery - Rider DCR
10. Delta Revenue Recovery - Rider DRR
11. Demand Side Management and Energy Efficiency - Rider DSE
12. Distribution Uncollectible - Rider DUN
13. Economic Development - Rider EDR (a)
14. Economic Development - Rider EDR (c)
15. Economic Development - Rider EDR (e)
16. Economic Development - Rider EDR (h)
17. Economic Development - Rider EDR (i)
18. Experimental Critical Peak Pricing - Rider CPP
19. Experimental Real Time Pricing - Rider RTP
20. Generation Cost Reconciliation - Rider GCR
21. Generation Service - Rider GEN
22. Hospital Net Energy Metering - Rider HNM
23. Legacy Generation Resource - Rider LGR
24. Net Energy Metering Rider
25. Non-Distribution Uncollectible - Rider NDU
26. Phase-In Recovery - Rider PIR
27. PIPP Uncollectible - Rider PUR
28. Reasonable Arrangement - Rider RAR
29. Residential Critical Peak Pricing - Rider RCP

FirstEnergy ESP V – Unchanged Riders (cont.)

- **Unchanged Riders (37) (cont.)**
 30. Residential Distribution Credit - Rider RDC
 31. Residential Electric Heating Recovery - Rider RER
 32. Residential Generation Credit - Rider RGC
 33. School Distribution Credit - Rider SDC
 34. Solar Generation Fund - Rider SGF
 35. State kWh Tax - Rider SKT
 36. Tax Savings Adjustment - Rider TSA
 37. Universal Service - Rider USF

FirstEnergy ESP V – Eliminated Riders

- **Eliminated Riders (16)**

1. CEI Delta Revenue Recovery - Rider CDR
2. Deferred Fuel Cost Recovery - Rider DFC
3. Deferred Generation Cost Recovery - Rider DGC
4. Delivery Service Improvement - Rider DSI
5. Demand Side Management - Rider DSM
6. Economic Development - Rider 4a
7. Economic Development - Rider EDR (d)
8. Fuel Rider
9. Government Directives Recovery - Rider GDR
10. Grandfathered Contract - Rider GRC
11. Line Extension Cost Recovery - Rider LEX
12. Non-Residential Deferred Distribution Cost Recovery - Rider NDD
13. Ohio Renewable Resources - Rider ORR
14. Peak Time Rebate Program - Rider PTR
15. Residential Deferred Distribution Cost Recovery - Rider RDD
16. Transmission and Ancillary Services - Rider TAS

FirstEnergy – Next Base Rate Case

- **May 2024 Base Rate Case**

- Current base distribution rates set by PUCO approval dated January 21, 2009, in PUCO Case No. 07-0551-EL-AIR.
- \$306 million settlement of group of cases related to excessive earnings, approved December 1, 2021, required the following:
 - Refund \$96 million – approximately \$27 one-time bill credit to residential customers; nonresidential customers provided approximately \$2.60 per megawatt hour credit over six-month period.
 - The remaining \$210 million refunded as bill credit as follows: \$80 million during 2022; \$60 million during 2023; \$45 million during 2024; and \$25 million during 2025.
 - Current base distribution rates effective – next base distribution rate case to be filed by FirstEnergy “in May 2024.”



Notable Rate Updates



January 1, 2024 USF Rates

- FirstEnergy's Universal Service Fund (USF) rider rate decreased significantly on January 1, 2024.
 - The USF provides funding for the state's Percentage of Income Payment Plan (PIPP)

UTILITY	Previous USF Rates ¢/kWh		2024 USF Rates ¢/kWh		% CHANGE IN TIER 1 RATES
	FIRST 833,000 KWH	ALL KWH OVER 833,000	FIRST 833,000 KWH	ALL KWH OVER 833,000	
CEI	0.20060	0.05680	0.15432	0.05680	-23%
OE	0.29592	0.10461	0.21492	0.10461	-27%
TE	0.27352	0.05610	0.16127	0.05610	-41%

2024 LGR and SGF Rates

- Legacy Generation Rider (LGR) is updated semi-annually

- Ohio Revised Code Section 4928.148 (House Bill 6)

- Bill

<i>Legacy Generation Rider</i>		
July 2023	January 2024	March 2024
\$ (0.0001680)	\$ 0.0013330	\$0.001800

- Solar Generation Fund (SGF) is updated annually

- Ohio Revised Code Section 4928.148 (House Bill 6) and 3706.46 (House Bill 128)

- Bill

<i>Solar Generation Fund Rider</i>		
January 2023	January 2024	Change
\$ 0.0002850	\$ 0.0002900	2%

Consumer Rate Credit (CRC)

- Rate 1 credited \$96M to customers from January 2022 – June 2022
 - Final reconciliation in January 2023
 - Related to Significantly Excessive Earnings Test 2017 - 2019
- Rate 2 continues a \$210M total credit that began in January 2022
 - Related to PUCO December 2021 Opinion and Order in Case 20-1476-FI - I INC

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<i>CRC Rate 2 (¢/kWh)</i>		
January 1, 2022	January 1, 2023	January 1, 2024
-0.1055	-0.0834	-0.0630

DCR March 1, 2024 Rates

- Delivery Capital Recovery Rider (Rider DCR)
- March 1, 2024 Update:

FE Company	Rate Schedule	Current Rate	March 1, 2024 Rate	Change	% Change
OE	GS	\$4.1660	\$3.9782	\$ (0.1878)	-4.5%
	GP	\$2.4841	\$2.4160	\$ (0.0681)	-2.7%
	GSU	\$1.1366	\$1.1071	\$ (0.0295)	-2.6%
CEI	GS	\$5.8393	\$5.8206	\$ (0.0187)	-0.3%
	GP	\$1.2342	\$1.2351	\$ 0.0009	0.1%
	GSU	\$1.2061	\$1.2074	\$ 0.0013	0.1%
TE	GS	\$3.5626	\$3.6855	\$ 0.1229	3.4%
	GP	\$0.9547	\$0.9554	\$ 0.0007	0.1%
	GSU	\$0.2481	\$0.2474	\$ (0.0007)	-0.3%



FirstEnergy Transmission

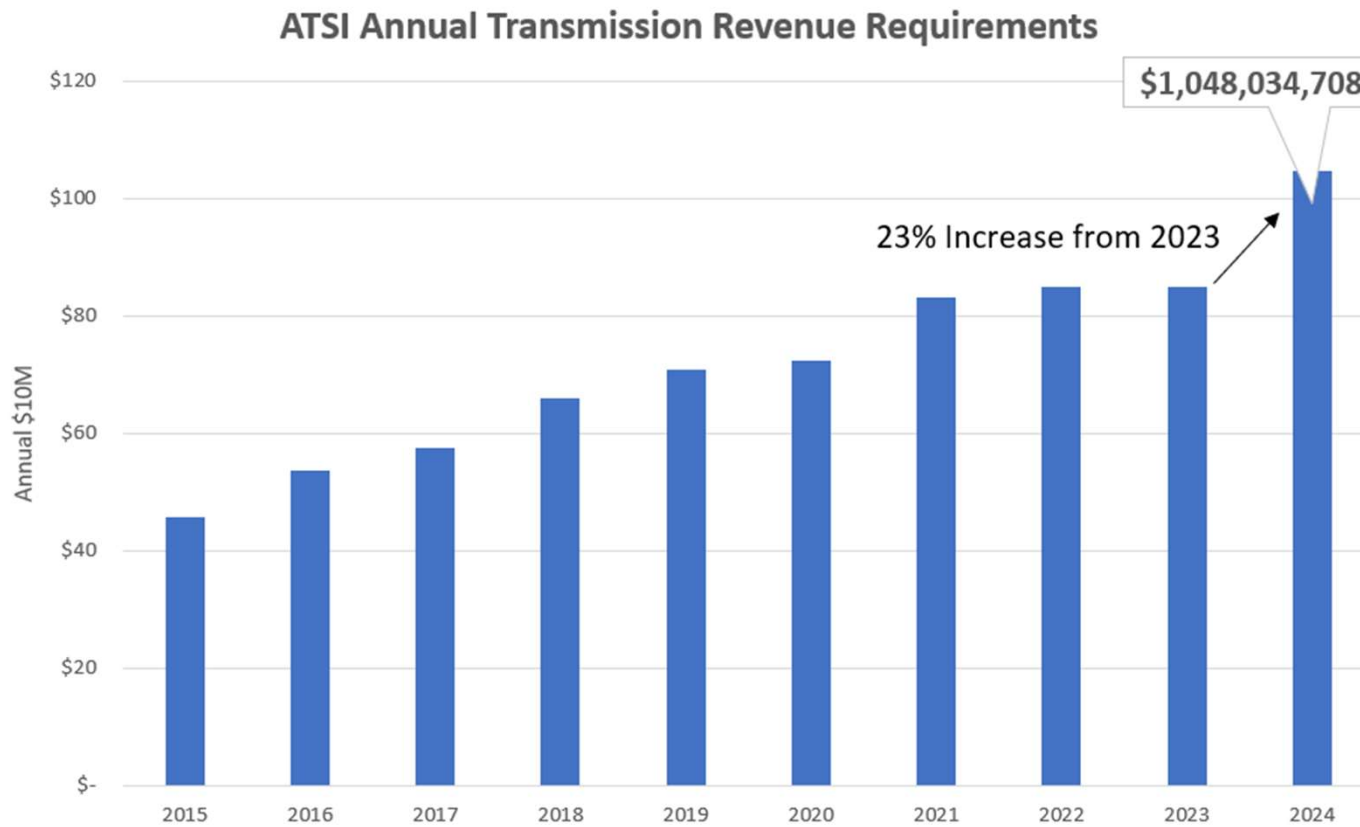


2024 ATRR and NITS Rates for Ohio EDUs

- PJM released 2024 Annual Transmission Revenue Requirement (ATRR) projections in January
- Network Integration Transmission Service (NITS) is the largest component of transmission cost recovery

Zone	2023		2024 Projected		% Change in NITS Rates
	Revenue Requirement	NITS Rate \$/MW-Yr	Revenue Requirement	NITS Rate \$/MW-Yr	
AEP	\$ 2,729,168,055	\$ 125,669.06	\$ 2,863,850,257	\$ 125,466.60	-0.2%
ATSI	\$ 849,013,862	\$ 66,479.30	\$ 1,048,034,708	\$ 87,624.38	31.8%
DAY	\$ 62,816,282	\$ 18,687.35	\$ 106,244,982	\$ 32,781.54	75.4%
DEOK	\$ 200,020,318	\$ 37,718.00	\$ 210,262,707	\$ 40,717.00	8.0%

Historical FirstEnergy ATRR



Transmission Cost Recovery

- FirstEnergy recovers transmission costs from customers via the Non-Market-Based Services Rider (Rider NMB).
- FirstEnergy's current electric security plan includes a Rider NMB Pilot program that is expected to evolve in FirstEnergy's Fifth Electric Security Plan (ESP V).
- If FirstEnergy's proposal in ESP V is approved as filed, beginning April 2025, all non-residential customers with interval or advanced (smart) meters will be billed transmission charges on the basis of their Network Service Peak Load (NSPL).
- A customer's 2024 NSPL was determined by their load during the ATSI 5 Coincident Peaks of 2

Date	Load (MW)	Hour Ending
9/5/23	11,961	5:00 PM
7/5/23	11,610	7:00 PM
7/26/23	11,598	3:00 PM
7/6/23	11,552	2:00 PM
7/20/23	11,413	5:00 PM

Current & Proposed Rider NMB Rates

Ohio Edison

RATE SCHEDULE	CURRENT RATE	PROPOSED APRIL 1 RATE	INCREASE
RS	1.91¢/kWh	2.25¢/kWh	17.9%
GS	\$4.19/kW	\$6.01/kW	43.3%
GP	\$5.09/kW	\$9.03/kW	77.4%
GSU	\$4.29/kVa	\$7.03/kVa	63.9%
GT	\$5.29/kVa	\$9.15/kVa	73.0%

The Illuminating Company

RATE SCHEDULE	CURRENT RATE	PROPOSED APRIL 1 RATE	INCREASE
RS	2.23¢/kWh	2.44¢/kWh	9.5%
GS	\$5.50/kW	\$6.82/kW	24.0%
GP	\$6.20/kW	\$9.58/kW	54.5%
GSU	\$6.27/kW	\$9.16/kW	46.1%
GT	\$3.65/kVa	\$5.83/kVa	59.9%

Toledo

RATE SCHEDULE	CURRENT RATE	PROPOSED APRIL 1 RATE	INCREASE
RS	2.03¢/kWh	2.46¢/kWh	21.3%
GS	\$4.25/kW	\$5.59/kW	31.6%
GP	\$5.10/kW	\$6.49/kW	27.2%
GSU	\$4.33/kVa	\$6.92/kVa	59.9%
GT	\$5.08/kVa	\$7.48/kVa	47.2%



FirstEnergy Generation



FirstEnergy SSO Rates

UTILITY	RATE SCHEDULE	SSO RATES (¢/kWh)		
		PREVIOUS RATES	JANUARY 1, 2024 RATES	CHANGE
OE	RS	10.06¢	10.11¢	0.06¢
	GS	9.98¢	10.03¢	0.06¢
	GP	9.59¢	9.62¢	0.03¢
	GSU	9.30¢	9.31¢	0.01¢
	GT	9.28¢	9.29¢	0.01¢
CEI	RS	9.60¢	9.98¢	0.38¢
	GS	9.53¢	9.91¢	0.38¢
	GP	9.12¢	9.47¢	0.35¢
	GSU	8.85¢	9.18¢	0.33¢
	GT	8.76¢	9.09¢	0.33¢
TE	RS	9.80¢	10.45¢	0.65¢
	GS	9.71¢	10.36¢	0.65¢
	GP	9.34¢	9.96¢	0.62¢
	GSU	9.00¢	9.60¢	0.60¢
	GT	8.99¢	9.59¢	0.60¢

SSO Auctions for 2024/2025 DY

- One tranche equals 1% of the overall SSO load for the Delivery Year (DY).
- Final SSO auction for the 2024/2025 DY will take place in March.
- Capacity Proxy Price (CPP) will be used for the March auction in order to procure a 24-month product.
- Current CPP is the average of the last two PJM capacity auctions.
- The CPP is currently \$31.59/MW-day.
- The CPP will be updated after 3rd Incremental Auction for 2024/2025 DY takes place March 11, 2024.

FirstEnergy SSO Auctions for the 2024/2025 DY

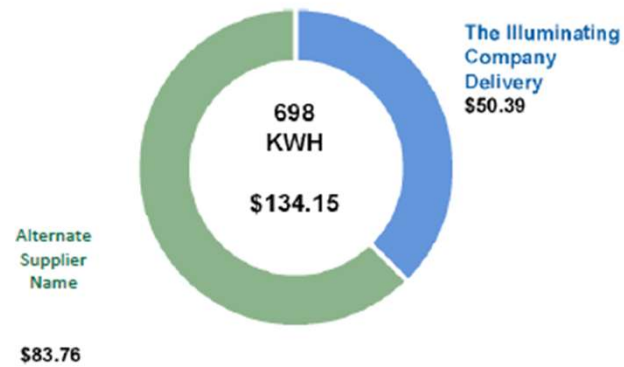
Auction Date	Term (Months)	Tranches	Price (\$/kWh)
2/19/24	12	50	\$0.06927
3/19/24	24	50	TBD



FirstEnergy Bill Format Case

Current Charge Breakdown

This graph reflects the sum of charges from the **usage** of your most recent billing period and may not reflect your total amount due.



Case No. 23-0898-EL-UNC

- On September 27, 2023, FirstEnergy’s filing requested the PUCO’s approval of modifications to their bill format.
- Proposed additions
 - Current Charge Breakdown Message and Graph, Alert Center Box, Promotional Box, Invoice Number, Shopping/Supplier Info Box, Average Daily Cost Graph, Informational/Educational Section, etc.
- Proposed enhancements
 - Disconnect notice covers QR Code, Delivery Charges and Supply Charges, etc.

Current Charges	
Delivery Charges from Ohio Edison	
Customer Number: 080	
Rate: General Service Secondary OE-GSD	
Customer Charge	7.00
Distribution Related Component	8,362.17
Economic Development Component	1.39
Cost Recovery Charges	4,093.17
Consumer Rate Credit	-297.62
Current Bill Charges	12,166.11
Supply Charges from Alternate Supplier Name	
Billing Period: May 28, 2022 to Jun 29, 2022	
Energy Charge: 81920@.078 Per Kwh	6,389.76
Total Alternate Supplier Name Charges	6,389.76
Total Charges	\$ 18,555.87
Go to firstenergycorp.com/OHbillcalculator to see additional details of current bill charges.	

Sample Bill Enhancements

Supplier Information

Customer Number: 080 [REDACTED] Rate Category: OE-GSD (General Service Secondary)

Your Supplier: Alternate Supplier Name

Alternate Supplier Logo [REDACTED] Rate: BILL-READY

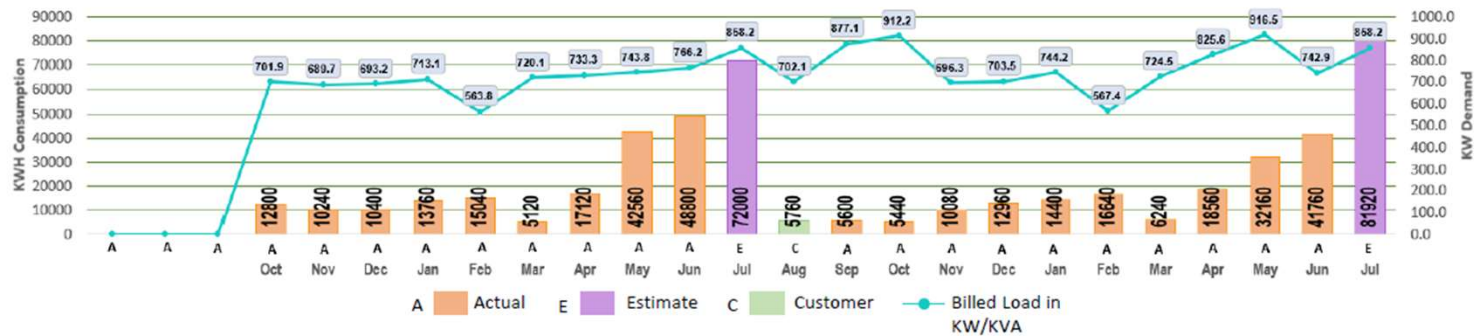
Usage Information

Read Type: A = Actual, E = Estimate

Usage Messages: Your next meter reading is scheduled to occur on or about 08/01/2022.

Meter No Unit of Measure	To/From Date	Previous/ Current Read	Difference	KWH Used	Metered Load in KW	Measured Lagging Reactive Kw	Billed Load in KW/KVA	Billed Reactive Demand
[REDACTED] KWH Multiplier: 160	05/28/22 06/29/22	7,077 E 7,589 E	512	81,920	5.0	756.64	858.2	756.6

Account Number: 110 [REDACTED] Invoice Number: 90 [REDACTED]



Status of Bill Reformat Case

- Between September 28, 2023 and November 6, 2023 OELC, OCC, NOPEC, and RESA have intervened in the case.
- On November 8, 2023, the Attorney Examiner in the case filed an entry ordering that the automatic 45-day approval process of FirstEnergy's bill reformat application be suspended.

CONCLUSION OF FIRSTENERGY WORKSHOP

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